

Clark Energy Cooperative, Inc.

**ADOPTION NOTICE**

The undersigned Clark Energy Cooperative, Inc.  
(Name of Utility) System

of Winchester, Kentucky 40391 hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed and posted by it, all tariffs and supplements containing rates, rules and regulations for furnishing electricity

service at certified territory  
(Nature of Service)

in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky by Clark Rural Electric Cooperative Corporation  
(Name of Predecessor)

of Winchester, Kentucky, and in effect on the 12th day of May  
1997, the date on which the public service business of the said  
Clark Rural Electric Cooperative Corporation  
(Name of Predecessor)

was taken over by it.

This notice is issued on the 29 day of August, 1997, in conformity with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities with the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

CLARK ENERGY COOPERATIVE, INC.

By, Robert Lee Rose  
Robert Lee Rose, Attorney

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
Authorized by P.S.C. Order No. \_\_\_\_\_  
BY: Stephen O. Bell  
SECRETARY OF THE COMMISSION

# CLARK ENERGY COOPERATIVE INC.

OF

Winchester, Kentucky 40391

## Rates, Rules and Regulations for Furnishing Electricity

FOR

Counties of: Bath, Bourbon, Clark, Estill, Fayette, Madison, Menifee,  
Montgomery, Morgan, Powell, Rowan, Wolfe

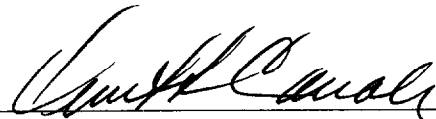
Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED August 29, 1997

EFFECTIVE September 15, 1997

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY



Overt L. Carroll  
PRESIDENT & C.E.O.

SEP 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 1

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 1

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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## RULES AND REGULATIONS

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### 1 SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

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SECRETARY OF THE COMMISSION

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ISSUED BY   
Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served  
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Revision 3 SHEET NO. 2

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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## RULES AND REGULATIONS

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### 2 REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of Clark Energy's Board of Directors and the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The Members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

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Name of Officer

TITLE PRESIDENT & C.E.O.

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 3

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 3

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**RULES AND REGULATIONS**

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**3 CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY**

All meter, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on it's premises; and in the event of loss or damage to the Cooperative's property arising from neglect of the member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION  
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BY: Stephan D. Bue  
SECRETARY OF THE COMMISSION

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ISSUED BY

Clark H. Cause  
Name of Officer

TITLE

PRESIDENT & C.E.O.



For All Areas Served  
Community, Town or City

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**4 CONTINUITY OF SERVICE**

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such a supply should fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

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SECRETARY OF THE COMMISSION

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DATE OF ISSUE August 29, 1997

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ISSUED BY

Donald C. Canale  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

PUBLIC SERVICE COMMISSION  
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P.S.C. No. \_\_\_\_\_

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

SEP 15 1997

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Revision 3 SHEET NO. 5

BY: Stephan O. Bell  
RULES AND REGULATIONS

## 5 RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and high ways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction.

If the Cooperative's poles, anchors, and other appurtenances are located within the confines of the public right(s) of way, the Cooperative shall make the necessary relocation at its own expense. If the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision then shall agree to reimburse the Cooperative. Upon request by member property owner, where facilities are to be relocated, relocation will be considered provided adequate right of way can be obtained for the relocation requested. The member owner will be required to pay the cost of materials necessary to make the requested changes unless one or more of the following conditions are met:

- (a) The relocation is made for the convenience of the Cooperative.
- (b) The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- (c) That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
- (d) Per member owner request when right of way is provided. In such instance member owner will be required to pay for materials to make requested changes.

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ISSUED BY

Stephan O. Bell  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

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Original SHEET NO. 6

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Revision 3 SHEET NO. 6

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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## RULES AND REGULATIONS

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### 6 SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

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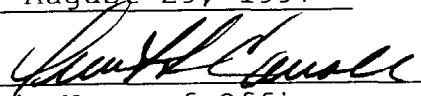
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SECRETARY OF THE COMMISSION

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Revision 3 SHEET NO. 7

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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## RULES AND REGULATIONS

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### 7 APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's "Application for Membership and for Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s) of way permits over property owned by the prospective customer.

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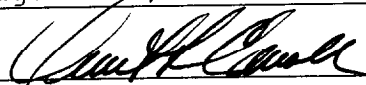
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TITLE

PRESIDENT & C.E.O.

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Original SHEET NO. 8

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Revision 3 SHEET NO. 8

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**8 MEMBERSHIP FEE**

No membership fee is required to become a member of the  
Cooperative.

(C)

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Name of Officer

TITLE PRESIDENT & C.E.O.

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Original SHEET NO. 9

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 9

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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## RULES AND REGULATIONS

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### 9 RIGHT OF ACCESS

Each member shall give and grant right of access to the Cooperative without paid compensation to his, hers, or its lands and premises for the purpose of meter reading, placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing therefrom its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

PUBLIC SERVICE COMMISSION  
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[Signature]  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

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Original SHEET NO. 10

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Revision 3 SHEET NO. 10

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**10 DISCONTINUANCE OF SERVICE OR CHANGE OF SERVICE LOCATION**

Any member requesting discontinuance of service, or change of service from one location to another, shall give the Cooperative three (3) days' notice in person, in writing, or by telephone provided such notice does not violate contractual obligations.

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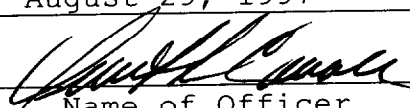
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SECRETARY OF THE COMMISSION

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Name of Officer

TITLE PRESIDENT & C.E.O.

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

For All Areas Served  
Community, Town or City

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Original SHEET NO. 11

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 11

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### RULES AND REGULATIONS

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#### 11 CHARGES FOR MEMBER REQUESTED RECONNECTION

The Cooperative will make no charge for connecting service or discontinuance of service. There shall be a fee of \$15.00 for each service connection thereafter occurring more frequently than once each twelve month period for the member.

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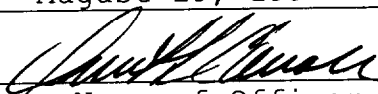
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SECRETARY OF THE COMMISSION

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Name of Officer

TITLE

PRESIDENT & C.E.O.



Clark Energy Cooperative Inc.  
Name of Issuing Corporation

For All Areas Served  
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Original SHEET NO. 12

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 12

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**RULES AND REGULATIONS**

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**12 RESALE OF POWER BY MEMBER**

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract.

PUBLIC SERVICE COMMISSION  
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SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

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ISSUED BY   
Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

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Original SHEET NO. 13

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 13

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**13 TEMPORARY SERVICE**

Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, etc. will be provided to consumers desiring such facilities, provided they pay an advance fee equal to the reasonable cost of providing and removing such facilities.

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OF KENTUCKY  
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SECRETARY OF THE COMMISSION

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Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 14

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 14

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

## RULES AND REGULATIONS

### 14 DISTRIBUTION LINE EXTENSION

- (1) Normal Extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective consumer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the point of attachment from the distribution line at the last pole shall not be included in the foregoing measurements.
- (2) Other Extensions.
- (a) When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per consumer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per consumer to be deposited with the Cooperative by the applicant or applicants based on the average estimated cost per foot of the total extension.
- (b) Each consumer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the consumer or consumers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional consumer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. In no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made.

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SECRETARY OF THE COMMISSION

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ISSUED BY

Stephan O. Bee  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
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P.S.C. No. \_\_\_\_\_

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Revision 3 SHEET NO. 15

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

## RULES AND REGULATIONS

### 14 DISTRIBUTION LINE EXTENSION

- (c) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the Cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional consumer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

- (d) Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Commission.
- PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

- SEP 15 1997 (e) Nothing herein shall be construed as to prohibit the Cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other consumers under similar conditions.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Upon complaint to and investigation by the Commission, the Cooperative may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

DATE OF ISSUE August 29, 1997

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ISSUED BY *Paul H. Canale*  
Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 16

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 16

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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### RULES AND REGULATIONS

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#### 15 DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

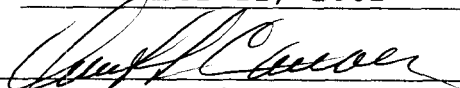
- (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (b) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the Cooperative a "consumer" advance for construction" of fifty dollars (\$50) in addition to any other charges required by the Cooperative for all consumers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (c) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50).
- (d) This advance shall be refunded to the consumer over a four(4) year period in equal amounts for each year the service is continued.
- (e) If the service is discontinued for a period of sixty days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (f) No refunds shall be made to any consumer who did not make the advance originally.
- (g) For extensions beyond 1,000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.
- (h) When homeowner installs a permanent masonry foundation, an approved septic system and water supply, and the wheels, axles, and tongue have been removed, service will be considered a permanent service and a normal line extension.

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DATE OF ISSUE November 11, 2002

DATE EFFECTIVE November 11, 2002

ISSUED BY

  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 17

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 17

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

### RULES AND REGULATIONS

#### 16 DISTRIBUTION LINE EXTENSION TO STRUCTURES AND/OR FACILITIES OTHER THAN RESIDENCES (HOUSES OR MOBILE HOMES)

- I. The cooperative will extend service to structures and facilities other than residences under the following conditions:
  - a. Adequate right of way easement to construct extension will be made available to the cooperative.
  - b. All fees including the membership fee to be paid at the time of application for service.
  - c. Extensions of up to 150 feet from the nearest facility shall be made without additional charge for line construction.
  - d. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the utility a "consumer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the utility. This advance shall be refunded at the end of one (1) year if the service to the facility continues for that length of time.
  - e. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty (\$50) dollars.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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ISSUED BY

David H. Canale  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

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Revision 3 SHEET NO. 18

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**16 DISTRIBUTION LINE EXTENSION TO STRUCTURES AND/OR FACILITIES OTHER THAN  
RESIDENCES (HOUSES OR MOBILE HOMES)**

3. No refunds shall be made to any consumer who did not make the advance originally.

4. Structures must be wired and pass electrical inspection prior to construction of the extension.

II. Extensions made under item e shall be made on an "Estimated Average Cost" per foot of line. This cost may be revised and updated at six month intervals.

III. For line extensions beyond 1000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.

IV. The cooperative retains full ownership of all extensions and electrical facilities installed by the cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY   
Name of Officer

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION  
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For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

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Clark Energy Cooperative Inc.

CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Revision 3 SHEET NO. 19

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION  
RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS

A. Purpose of Policy

The purpose of this policy is to formulate Clark Energy's requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy shall have the meaning indicated:

Applicant the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

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Paul H. Canale

TITLE

PRESIDENT & C.E.O.

Name of Officer



For All Areas Served  
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Revision 3 SHEET NO. 20

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

### RULES AND REGULATIONS

#### 17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Trenching and Backfilling opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

#### D. Rights of Way and Easements

1. The cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Rights of way and easements suitable to the cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

PUBLIC SERVICE COMMISSION  
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SECTION 9(1)

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SECRETARY OF THE COMMISSION

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Revision 3 SHEET NO. 21

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

## RULES AND REGULATIONS

### 17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

#### E. Installation of Underground Distribution System Within New Subdivisions

1. Where appropriate contractual arrangements have been made, the cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of under ground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative.) However, nothing in this policy shall be interpreted to require the cooperative to extend service to portions of the subdivisions not under active development.

PUBLIC SERVICE COMMISSION  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 22

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

5. A non refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5, above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.

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Stephan D. Bell  
Name of Officer

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

CANCELLING P.S.C. NO. \_\_\_\_\_

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 23

**RULES AND REGULATIONS**

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

9. Plans for the location of all facilities to be installed be approved by the cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or consideration shall be at the sole expense of the Applicant.
10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Clark Energy Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Clark Energy prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the cooperative of Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

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Revision 3 SHEET NO. 24

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

REVISED EXHIBIT A

May 31, 1990

AVERAGE PRIMARY UNDERGROUND COST DIFFERENTIAL

Average cost of underground per foot.....\$13.63

Average cost of overhead per foot.....\$ 4.39

Average differential cost per foot.....\$ 9.24

An additional \$13.00 per linear foot of trenching shall be charged where extremely rocky conditions are encountered requiring special excavation or cutting equipment.

The average differential cost per foot shall be reduced \$7.04 per foot to \$2.20 per foot should the consumer provide all trenching and backfill services.

The average cost differential per foot is not inclusive of the cost differential of padmounted equipment or other special equipment items.

AVERAGE SECONDARY UNDERGROUND COST DIFFERENTIAL

Average cost of underground per foot.....\$ 6.27

Average cost of overhead per foot.....\$ 4.39

Average differential cost per foot.....\$ 1.88

Consumer provides trenching, conduit, assembly within trench and backfill.

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PURSUANT TO 807 KAR 5:011,  
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CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 25

BY: Stephan Bue

SECRETARY OF THE COMMISSION  
RULES AND REGULATIONS

18 DISCONTINUANCE AND REFUSAL OF SERVICE

The cooperative may refuse or terminate service to an applicant or member, after proper notice for failure to comply with the cooperative tariffed rules and regulations; Commission regulations; outstanding indebtedness; noncompliance with state, local or other codes; refusal to permit access; or failure to pay bills. If disconnect is for failure to comply with cooperative's tariffed rules and regulations; Commission regulations; noncompliance with state, local or other codes; or refusal to provide access, the member shall be given 10 days' notice advance termination notice that complies with 807 KAR 5:006, Section 13 (5). If disconnect is for failure to pay bill, the member shall be given ten (10) days' written notice and cutoff shall be effected not less than twenty seven (27) days after the mailing date of the original unpaid bill.

If a dangerous condition is found to exist on the member's premises, which could subject any person to imminent harm or result in substantial damage to the property of the cooperative or others, service shall be refused or terminated without advance notice. The cooperative shall notify the member immediately in writing and, if possible, orally of the reasons for the termination. Such notice shall include the corrective action to be taken by the member or cooperative before service can be restored.

The cooperative may terminate service to a member without advance notice if the cooperative has evidence that a member has obtained unauthorized service by illegal use or theft. The consumer will be notified within 24 hours after such termination in accordance with 807 KAR 5:006, Section 14(1)(3)(g).

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Revision 3 SHEET NO. 26

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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18 DISCONTINUANCE AND REFUSAL OF SERVICE (CONTINUED)

The termination notice requirements of this subsection, pursuant to KAR 5:006, Section 14(2)(c), shall not apply to a particular residential member when prior to discontinuance of service that person presents to the cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office(s) to contact for such possible aid.

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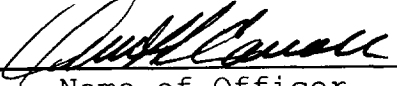
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Revision 3 SHEET NO. 27

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

---

**19 RECONNECTION**

The Cooperative in all cases of refusal or discontinuance of service as herein defined where the cause for refusal or discontinuance of service has been corrected and tariffed rules and regulations of the Cooperative and the Commission have been complied with, the Cooperative shall reconnect existing service within 24 hours and shall install and connect new service within 72 hours.

When advance notice is required, such notice may be given by the Cooperative by mailing by United States mail, postage prepaid, to the last know address of the applicant or member.

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**20 METER TESTS**

The Cooperative will, at its own expense, make periodical tests and inspections of all its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meter at the request of the member provided a fee of \$30.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%), fast or slow, no adjustment will be made in the member's bill, and the fee paid will be forfeited to cover the cost of testing. In case the test shows the meter is in excess of two percent (2%), fast or slow, an adjustment will be made in the member's bill in accordance with the Public Service Commission's Rules and Regulations.

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**21 FAILURE OF METER**

In the event the meter should fail to register, the member shall be billed for the period starting at the date of failure. If the date of meter failure cannot be determined with reasonable precision, information such as last meter test and historic usage pattern for the member will be used to determine period of underbilling and to adjust the member's account. If that data is not available, then average usage of similar member loads will be used in calculating time period and adjustment. If the consumer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Commission shall determine the issue. The Cooperative will not require member repayment of underbilling to be made over a period shorter than a period coextensive with the underbilling.

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Revision 3 SHEET NO. 30

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**22 CONSUMER EQUIPMENT**

Point of delivery. The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises; namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**23 MEMBER OR CONSUMER'S WIRING STANDARDS**

All wiring of member or consumer must conform to Cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter.

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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**24 INSPECTION**

The cooperative shall inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electrical Code or other governing bodies, but such inspection or rejection shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's rules or from accidents which may occur upon member's premises.

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Revision 3 SHEET NO. 33

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

---

25 BILLING

The Cooperative will mail through the United States Postal Service a statement to each member for electrical service each month for service rendered the previous month. All charges are net and payable within (10) days from the date of the statement. Failure to receive a statement will not release the member from payment obligations.

PUBLIC SERVICE COMMISSION  
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Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

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26 FIELD COLLECTION CHARGE

A charge of twenty five dollars and fifty cents (\$25.50) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.

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Revision 3 SHEET NO. 35

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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**27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE**

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of thirty eight dollars (\$38.00) will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be forty eight dollars (\$48.00).

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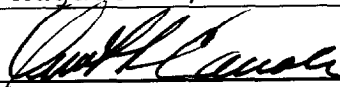
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SECTION 9(1)

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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 36

RULES AND REGULATIONS

28 DEPOSITS

The Cooperative may require a minimum cash deposit or guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the deposit. The required deposit is to accumulate interest, as prescribed by KRS 278.460, at 6% per annum and will be refunded or credited to the customer's bill on an annual basis by the Cooperative, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a member's showing of satisfactory credit or payment history, and required deposits will be returned after eighteen (18) months if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative. If the member has no previous history with the Cooperative, statements from other utilities, banks, etc. may be presented by the member as evidence of good credit.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY

Stephan D. Bell  
Name of Officer

TITLE

PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

SEP 15 1997

Original SHEET NO. 37

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

CANCELLING P.S.C. NO. \_\_\_\_\_

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 37

RULES AND REGULATIONS

28 DEPOSITS (CONTINUED)

2. Whether the member has an established income or line of credit.
3. Length of time the member has resided or been located in the area.
4. Whether the member owns property in the area.
5. Whether the member has filed bankruptcy proceedings within the last seven years.
6. Whether another member with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.


If a deposit is held longer than eighteen (18) months, the member will be notified in writing by a general mailer or bill stuffer that the member may request in writing that the deposit be recalculated on member's actual usage. If the deposit differs by more than ten dollars (\$10.00), the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the bill is delinquent at the time of the recalculation.

All members' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly or 3/12 where bills are rendered bimonthly.

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Name of Officer

TITLE

PRESIDENT & C.E.O.

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Original SHEET NO. 38

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 38

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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RULES AND REGULATIONS

---

29 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of thirteen dollars (\$13.00) for each member's check returned to the cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

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ISSUED BY

  
Name of Officer

TITLE

PRESIDENT & C.E.O.

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P.S.C. No. \_\_\_\_\_

SEP 15 1997

Original SHEET NO. 39

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

CANCELLING P.S.C. NO. \_\_\_\_\_

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 39

**RULES AND REGULATIONS**

**30 MONITORING OF CUSTOMER USAGE**

At least once annually the Cooperative will monitor the usage of each customer according to the following procedures:

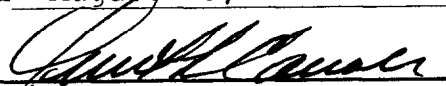
1. The member's annual usage for the most recent 12 month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods is substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all members, no further review will be done.
3. If the annual review indicates KWH usage to be 200% higher or 50% lower and it cannot be attributed to a readily identified cause, the Cooperative will compare the member's monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from an analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been any changes such as number of household members or work staff, additional or different appliances, or changes in business operations.
5. Where the deviation cannot be otherwise explained, the Cooperative will test the member's meter to determine whether it shows average error greater than 2 percent fast or slow.
6. The cooperative will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on going meter reading or billing processes or member inquiry. Any accounts that are determined to have unusually high usage or unusually low usage will be processed in accordance with 808 KAR 5:006, Section 10(4) and (5).

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY

  
Name of Officer

TITLE

PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

SEP 15 1997

Original SHEET NO. 40

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative Inc. PURSUANT TO 807 KAR 5:011,  
Name of Issuing Corporation SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 40

RULES AND REGULATIONS

31 LEVELIZED BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure to equalize a member's bill based on the latest twelve (12) months usage without accumulating a large credit or debit balance on the account.

A. AVAILABILITY: Available to all Clark Energy Cooperative residential members who have received service at their present location for one year.

B. TERMS OF POLICY:

1. Any member may be set up on levelized billing at any time of the year if the account is paid up to date.
2. The levelized billing plan may be cancelled by the member at any time.
3. The member agrees to pay the levelized amount specified including security light amount, if applicable, within ten days from the billing date each month.

C. How the Levelized Billing Payment Plan is determined:

1. The member's bill is levelized by averaging energy charges on twelve (12) months of usage history.
2. Add other charges and credits as appropriate.
3. Actual monthly charges are calculated based on the meter reading.
4. The difference in actual and average charges is called the "deferred balance." There are two (2) deferred balances:
  - a. The current deferred balance which is the difference in the actual and the average charges for the most recent bill.
  - b. The prior deferred balance which is the accumulated difference in the actual and average charges for the prior bills.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY

[Signature]  
Name of Officer

TITLE

PRESIDENT & C.E.O.

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 41

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 41

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

## RULES AND REGULATIONS

### 33. SERVICE CURTAILMENT PROCEDURE GUIDE

INTENT: This document is meant to serve as a guide for Clark Energy personnel when mandatory energy curtailment becomes necessary. However, it must be understood that the infinite number of variables involved with such action can never be completely accounted for in any document of this nature; thus, flexibility in actual procedures must be afforded Clark personnel as they go about the tasks outlined in this document.

#### A. Determination of the Level of Curtailment Necessary:

1. Determine the nature of power shortage from power supplier.
2. Determine which substations would be affected.
3. Determine expected length of time curtailment necessary
4. Determine amount of curtailment necessary.

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SEP 15 1997

#### B. Determination of Personnel:

1. Determine type of personnel needed.
2. Determine number of personnel needed.

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

#### C. Execution:

1. Evoke emergency load curtailment procedures with customers that have interruptable rates.
2. Seek voluntary curtailment with other commercial customers.
3. Direct media appeal to all customer classes.
4. Disconnect all non-essential loads. Essential loads include, but are not limited to, police, fire, primary health care services, local government offices, emergency warning systems, schools, communications facilities, and other facilities operated for public safety.

#### D. Records: Proper records will be maintained.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

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[Signature]  
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TITLE

PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION  
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For All Areas Served  
Community, Town or City

SEP 15 1997

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 42

Clark Energy Cooperative Inc. PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Revision 3 SHEET NO. 42

RULES AND REGULATIONS

34. SERVICE RESTORATION PROCEDURE GUIDE

INTENT: This document is meant to serve as a guide in restoration of electric service due to damage which might be incurred during severe weather; such as, high winds, tornadoes, or other acts of nature and the unpredictable negative acts of man. However, it must be understood that the infinite number of variables involved in natural and man-made disasters can never be completely accounted for in any document of this nature; thus, flexibility in actual procedures must be afforded Clark personnel as they go about the tasks outlined in this document.

A. DETERMINATIONS OF THE LEVEL OF INVOLVEMENT:

1. Determine the number and location of consumers that are affected by the outage.
2. Determine the number and location of circuits involved.
3. Determine the level of priority for the affected circuits.
  - a. Dangerous or potentially life-threatening situations.
  - b. Hospital and health care facilities and other emergency operations.
  - c. Members with health priorities.
  - d. Main distribution lines.
  - e. Isolated outages at homes or businesses.
  - f. Other facilities; such as, barns, silos, etc.

B. DETERMINATION OF WORK CREWS:

Determining the level of involvement will indicate the work force required to restore electrical service in a safe and timely manner. This plan breaks down the levels of response into five groups, however, due to the many variables on an emergency situation, management will exercise appropriate flexibility in the assignment of and makeup of crews.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY

  
Name of Officer

TITLE

PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

SEP 15 1997

Original SHEET NO. 43

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

CANCELLING P.S.C. NO. \_\_\_\_\_

BY: Stephan Bue

Revision 3 SHEET NO. 43

SECRETARY OF THE COMMISSION

**RULES AND REGULATIONS**

- Level 1 Normal service restoration - crew or crew made up of the standby personnel that are dispatched to repair service
- Level 2 Includes Level 1 plus the additional off-duty personnel to direct or assist in the restoration of service
- Level 3 Includes Level 2 with the addition of support personnel; such as, but not limited to, engineering, warehouse, vehicle maintenance, office staff, etc.
- Level 4 Includes Level 3 with the assistance of contracted power line construction personnel
- Level 5 Includes Level 4 with a request for assistance through the activation of the statewide emergency work plan

**C. SERVICE RESTORATION PROCEDURE:**

Upon notification of service interruption or report of a hazardous condition to the 24-hour dispatch center, a service interruption report will be completed and repair personnel will be informed of the outage or hazardous condition's location. Upon arrival at the source of the service interruption, the service crew will determine the safest and most efficient manner in which to restore service.

If additional personnel or equipment is needed, the crew shall report back to the dispatcher or the Operations Superintendent who shall determine the level of response to initiate. In all cases, communications will take place before restoration or energizing of lines occurs.

**D. EXTRAORDINARY OUTAGE CONDITIONS.**

Upon receiving indications of more service outages than available manpower will allow, a timely response to determine the degree of hazard or work required for repairs will be made by dispatching qualified personnel to survey outage conditions. The survey personnel will evaluate the extent of the damage and report to the Operations Superintendent their estimates of manpower and equipment requirements, estimated repairs, and any safety recommendations.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY

[Signature]  
Name of Officer

TITLE

PRESIDENT & C.E.O.



For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 44

CANCELLING P.S.C. NO. \_\_\_\_\_

Revision 3 SHEET NO. 44

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

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**RULES AND REGULATIONS**

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All extraordinary outage conditions will be reported to the Kentucky Public Service Commission in accordance with appropriate requirements by the President and Chief Executive Officer.

**E. RECORDS:**

Outage and repair records will be maintained at all times.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY

[Signature]  
Name of Officer

TITLE

PRESIDENT & C.E.O.

## Form for filing Rate Schedules

For Territory Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_Original SHEET NO. 45Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

Original SHEET NO. 1

## CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production Rate ScheduleAVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Clark Energy.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)BY: Stephan O. Bell  
SECRETARY OF THE COMMISSIONDATE OF ISSUE August 29, 1997DATE EFFECTIVE September 15, 1997ISSUED BY   
Name of OfficerTITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

For Territory Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

SEP 15 1997

Original SHEET NO. 46

Clark Energy Cooperative Inc.

CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Original Sheet NO. 2

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Clark Energy Cooperative.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Clark Energy Cooperative system and East Kentucky Power System including, but not limited to, the following:
  - a. Synchronization
  - b. Phase and Ground Faults
  - c. High or Low Voltage
  - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Clark Energy and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Clark Energy and East Kentucky Power Cooperative.

DATE OF ISSUE August 29, 1997

Date Effective Sept. 15, 1997

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

## Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVEFor Territory Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

SEP 15 1997

Original SHEET NO. 47Clark Energy Cooperative Inc.  
Name of Issuing CorporationPURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

CANCELLING P.S.C. NO. \_\_\_\_\_

BY: Stephan Bue  
SECRETARY OF THE COMMISSIONOriginal SHEET NO. 3

## CLASSIFICATION OF SERVICE

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Clark Energy for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Clark Energy and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no Cost to Clark Energy or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Clark Energy, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - 1,000,000
  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Clark Energy for a material breach by seller of its obligation under contract upon 30 days notice.

DATE OF ISSUE August 29, 1997DATE EFFECTIVE Sept. 15, 1997

ISSUED BY

Stephan Bue  
Name of Officer

TITLE

President & CEOIssued by authority of an Order of the Public Service Commission in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 48

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge  
\$0.06291 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 11 2003  
PURSUANT TO 907 KAR 5:011  
SECTION 9  
BY Charles D. Dine  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles D. Dine  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 49

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 50

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13

per kWH for all energy \$ 0.06520

OFF PEAK RATE: per kWH for all energy \$ 0.03570

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 51

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

All charges are net and payable within 10 days from the date of the bill.

MAY 01 2003

FUEL ADJUSTMENT CHARGE

PURSUANT TO 807 KAR 5:011

The rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the ~~Wholesale Supplier~~ <sup>SECTION 9 (1)</sup> ~~Wholesale Supplier~~ <sup>EXECUTIVE DIRECTOR</sup> plus an allowance for line losses. The allowance for line losses will not

DATE OF ISSUE May 12, 2003

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Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 52

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 52

CLASSIFICATION OF SERVICE

exceed 10% and is based on a twelve month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY David L. Small  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

3<sup>rd</sup> Revision SHEET No. 53

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

OFF PEAK HOURS

October - April:

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May - September:

10:00 P.M. thru 10:00 A.M., EST

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

RATES

\$0.03897 per kWh for all energy

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Egan  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY

David L. Egan  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 54

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 54

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWH equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, ~~and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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JUN 26 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE August 26, 2003

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

## Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_3<sup>rd</sup> Revision SHEET No. 55Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET No. 55

## CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting FacilitiesAVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 62.18 per yr	800 kWH	67 kWH
300 Watt	\$ 79.25 per yr	1,200 kWH	100 kWH
400 Watt	\$119.10 per yr	1,848 kWH	154 kWH

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENTPUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The above charges are net and payable within ten days from the date of the bill.

MAY 01 2003

FUEL ADJUSTMENT CHARGESPURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

The above rate may be increased or decreased by an amount equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]  
Name of OfficerTITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 56

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 56

### CLASSIFICATION OF SERVICE

will not exceed 10% and is based on a twelve month moving average of such losses.

#### OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added  
to all accounts that are in a past due condition. Late payment fees will  
apply after 10 days from the date of the bill. Late payment fees will  
apply only to the net bill, exclusive of ~~special charges, tax and other~~  
~~assessments~~ any amounts prescribed within the "Other Charges" section of  
this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Egan  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Paul H. Canale  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

## Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_3<sup>rd</sup> Revision SHEET NO. 57Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 57

## CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting FacilitiesAVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$5.65 per Mo.	840 kWH	70 kWH

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

FUEL ADJUSTMENT CHARGEPURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

The above rates may be increased or decreased by an amount, per kWH, equal of the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE May 12, 2003DATE EFFECTIVE May 1, 2003ISSUED BY   
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 58

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 58

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles L. Brown  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 59

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge  
\$ 0.07030 All kWH

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MINIMUM MONTHLY CHARGE

MAY 01 2003

The minimum monthly charge shall be \$ 5.40.

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

FUEL ADJUSTMENT CHARGE

BY Charles L. Brown  
EXECUTIVE DIRECTOR

The above rate may be increased or decreased by an amount per kWH equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles L. Brown  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 60

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 60

CLASSIFICATION OF SERVICE

will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

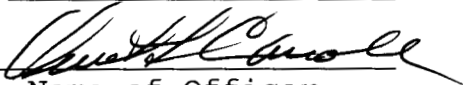
JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 61

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single- or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 kW of billing demand  
\$5.40 per kW for all remaining billing demand

Energy Charges:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Schedule A	Schedule B
\$ 5.27	\$4.83
\$ 0.08301	\$0.06420

Customer Charge MAY 01 2003  
per kWH for all Energy  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) ~~REQUIRED~~ established by the consumer for any period of fifteen (15) minute interval.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Quintin C. Causee  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

**Form for filing Rate Schedules****For All Areas Served**  
**Community, Town or City**  
**P.S.C. No.** \_\_\_\_\_**3<sup>rd</sup> Revision SHEET NO. 62****Clark Energy Cooperative Inc.**  
**Name of Issuing Corporation****CANCELLING P.S.C.NO.** \_\_\_\_\_**2<sup>nd</sup> Revision SHEET NO. 62****CLASSIFICATION OF SERVICE****MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 for three-phase service.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE**

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and \$340.44 per year for three-phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

**FUEL ADJUSTMENT CHARGE**

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

**TEMPORARY SERVICE**

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the <sup>PUBLIC SERVICE COMMISSION</sup> charges the total cost of connecting disconnecting service less <sup>OF KENTUCKY</sup> ~~EFFECTIVE~~ value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. <sup>MAY 1, 2003</sup>

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)BY Charles L. Don  
EXECUTIVE DIRECTOR**DATE OF ISSUE** May 12, 2003**DATE EFFECTIVE** May 1, 2003**ISSUED BY** [Signature]  
Name of Officer**TITLE** President & CEO**Issued by authority of an Order of the Public Service Commission in**  
**Case No.** 2002-00438 **dated** April 23, 2003.

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 63

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 63

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles L. Dorn  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 64

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single- or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per kW of billing demand

Energy Charge: \$0.04634 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY Charles L. Smith  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles L. Smith  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

**Form for filing Rate Schedules**For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_3<sup>rd</sup> Revision SHEET NO. 65Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 65**CLASSIFICATION OF SERVICE****DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

**POWER BILLINGS**

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.


Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

**FUEL ADJUSTMENT CHARGE**

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 2003

REVENUE OF SUCH  
SECTION 9 (1)BY Charles L. Don  
EXECUTIVE DIRECTORDATE OF ISSUE May 12, 2003DATE EFFECTIVE May 1, 2003ISSUED BY   
Name of OfficerTITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 66

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 66

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are (T)  
exclusive of any taxes, franchises, fees, expenses or other charges (T)  
levied, specified within an ordinance, or otherwise enacted within the (T)  
lawful jurisdiction of any public authority or governmental body. (T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff. (T)  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Egan  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles L. Egan  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 67

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per kW of billing demand

Energy Charge: \$0.03820 per KWH for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

DETERMINATION OF BILLING DEMAND

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

The billing demand shall be the maximum Kilowatt (kW) ~~demanded~~ established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.



**Form for filing Rate Schedules**

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 68

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 68

**CLASSIFICATION OF SERVICE**

demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

**POWER BILLINGS**

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

**FUEL ADJUSTMENT CLAUSE**

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**TERMS OF PAYMENT**

The above charges are net and payable within ten (10) days from the date of the bill.

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles L. Smith  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 69

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 69

CLASSIFICATION OF SERVICE

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added  
to all accounts that are in a past due condition. Late payment fees will  
apply after 10 days from the date of the bill. Late payment fees will  
apply only to the net bill, exclusive of ~~special charges, tax and other~~  
~~assessments~~ any amounts prescribed within the "Other Charges" section of  
this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

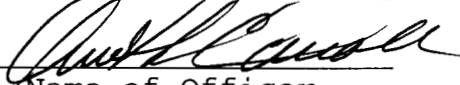
JUN 26 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles H. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 70

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single- or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

RATES

Demand Charge: \$7.82 per kW of billing demand MAY 01 2003

Energy Charge: \$0.03913 per KWH for all energy PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served  
Community, Town or City  
P.S.C. No.

CANCELLING P.S.C.NO.

2<sup>nd</sup> Revision **SHEET NO. 71**

## DETERMINATION OF BILLING DEMAND

POWER BILLINGS

BY James H. Stone  
EXECUTIVE DIRECTOR

**TITLE** President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 72

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 72

CLASSIFICATION OF SERVICE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

JUN 26 2003

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 73

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 kW or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per kW of billing demand

Energy Charge: \$0.04210 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY Charles L. Smith  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles L. Smith  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

**Form for filing Rate Schedules**

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 74

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 74

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:                      7:00 AM - 12:00 Noon Est  
   5:00 PM - 10:00 PM Est

May - September:                      10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount of the amount calculated with the rates herein as applied to (a), (b), or (c) as follows:


- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1, 2003  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles E. Dyer  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 75

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 75

CLASSIFICATION OF SERVICE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWH equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

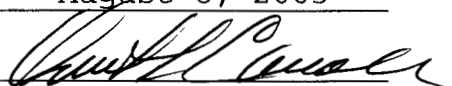
All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.



Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

3<sup>rd</sup> Revision SHEET No. 76

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 kW or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per kW of billing demand

Energy Charge: \$0.04210 per kWh for all energy

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 6:011  
SECTION 9 (1)

BY Charles E. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles E. Brown  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served  
Community, Town or City  
P.S.C. No.

3<sup>rd</sup> Revision **SHEET No. 77**

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision **SHEET No. 77**

## DETERMINATION OF BILLING DEMAND

October - April: 7:00 AM - 12:00 Noon Est  
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

POWER BILLINGS

(a) Minimum energy requirements as specified within the power contract.  
(b) Contract demand as specified within the power contract and energy.  
(c) Current billing demand and energy.

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

**DATE OF ISSUE** May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *Anthony J. Deale*  
Name of Officer

**TITLE** President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 78

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 78

CLASSIFICATION OF SERVICE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWH equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 26 2003

BY   
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served \_\_\_\_\_  
Community, Town or City \_\_\_\_\_  
P.S.C. No. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 79

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

2<sup>nd</sup> Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 kW or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per kW of billing demand per MONTH  
Energy Charge: \$0.03106 per kWH for all energy MAY 01 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

SECTION 9 (1)

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Changli Song  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served  
Community, Town or City  
P.S.C. No.

3<sup>rd</sup> Revision **SHEET NO. 80**

CANCELLING P.S.C.NO.

2<sup>nd</sup> Revision **SHEET NO. 80**

## DETERMINATION OF BILLING DEMAND

October - April: 7:00 AM - 12:00 Noon Est  
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

POWER BILLINGS

The power billings each month shall be the greater amount compared with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power ~~contract and energy~~.

**DATE OF ISSUE** May 12, 2003

**DATE EFFECTIVE** May 1, 2003

ISSUED BY James H. Small  
Name of Officer

**TITLE** President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2002-00438 dated April 23, 2003 .

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 81

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 81

CLASSIFICATION OF SERVICE

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are  
exclusive of any taxes, franchises, fees, expenses or other charges  
levied, specified within an ordinance, or otherwise enacted within the  
lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount ~~will~~ be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE


JUN 26 2003

PURSUANT TO 807 KAR 5.011

BY Charles H. Smith  
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY   
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2003-00229 dated June 19, 2003.

## Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 82

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing CorporationOriginal SHEET NO. 82

## CLASSIFICATION OF SERVICE

## CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

Applicable to all CATV attachments on all plant owned by the Cooperative.

AVAILABILITY

Available to all qualified CATV operators. A CATV operator must satisfy all provisions of this tariff and obtain all necessary franchises from the appropriate governmental and/or regulatory authority to be qualified by the Cooperative.

ASSIGNMENT OF RIGHTS

The CATV operator shall not assign or otherwise dispose of any provisions of this tariff or any of its rights or interests herein to any firm, corporation, or individual without the written consent of the Cooperative.

ANNUAL ATTACHMENT FEES

A. Annual attachment fees or rental charges for all CATV attachments shall be as follows:

<u>Attachment Classifications</u>	<u>Annual Attachment Rates</u>	
Two-Party Poles	\$4.94 per Attachment	
Three-Party Poles	\$3.86 per Attachment	
Two-Party Anchors	\$9.81 per Anchor	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Three-Party Anchors	\$6.48 per Anchor	

MAY 07 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)BY: Stephen O. Burt  
7  
SECRETARY OF THE COMMISSIONDATE OF ISSUE May 9, 2001DATE EFFECTIVE May 21, 2001ISSUED BY   
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 83

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing Corporation

Original SHEET NO. 83

CLASSIFICATION OF SERVICE

- B. The Cooperative shall invoice the CATV operator each January annual attachment fees for the total number of each classification of CATV attachments existing at the end of the preceding calendar year. Annual attachment fees for each classification of CATV attachments shall be the number of attachments multiplied by the appropriate rate as prescribed in item (A) above of the Annual Attachment Fees provisions. Total annual attachment fees or rental charges for the preceding calendar year shall be the sum of annual attachment fees calculated for each classification of CATV attachments.
- C. The Cooperative shall reconcile the invoice for annual attachment fees prescribed in items (A) and (B) above of the Annual Attachment Fees provisions for any unauthorized and/or unreported CATV attachments. Unauthorized and/or unreported CATV attachments shall be invoiced the CATV operator at twice the rates prescribed in item (A) above that would have been due had the CATV attachment(s) been installed the day following the Cooperative's previously scheduled system inspection.

DESIGN SPECIFICATIONS

- A. The Cooperative reserves the right to maintain, operate, upgrade, replace, relocate, retire and/or abandon any part of its plant at its discretion and expense at any time without compensation to the CATV Operator.
- B. CATV attachments on the Cooperative's plant shall at all times conform to requirements of the National Electric Safety Code (NESC), 1997 Edition, and subsequent revisions thereof, except where the requirements of the Rural Utilities Service (RUS), public authorities or the Cooperative may be more stringent, in which case the latter will govern.
- C. The Cooperative may review the adequacy of its plant to withstand additional vertical and transverse loads imposed by CATV attachments using NESC design criteria.
- D. The Cooperative reserves the right to prohibit the use of anchors by the CATV operator where the strength and/or condition of anchors cannot be verified.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001

DATE EFFECTIVE May 22, 2001

ISSUED BY *Quintin Canale*

TITLE President & CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.



## Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 1<sup>st</sup> Revision SHEET NO. 84Clark Energy Cooperative, Inc.  
Name of Issuing Corporation

MAY 07 2001

CANCELLING P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 84

PURSUANT TO 807 KAR 5.011,

## CLASSIFICATION OF SERVICE

SECTION 9 (1)  
BY SECRETARY SECRETARY OF THE COMMISSIONEASEMENTS AND RIGHT-OF-WAYS

- A. The Cooperative and the CATV operator shall be responsible for obtaining all easements or right-of-ways for their respective facilities. The Cooperative does not warrant and/or assign easements or right-of-ways to the CATV operator.
- B. The CATV operator shall promptly remove any CATV attachments when any public authority or landowner forbids the use of the Cooperative's plant.
- C. The Cooperative shall not refund to the CATV operator any annual CATV attachment fees or rental charges resulting from any forbidden use prescribed in item (B) above of the Easement and Right-of-Way provisions.

ESTABLISHING CATV ATTACHMENTS

- A. The CATV operator shall comply with all attachment application procedures established by the Cooperative consistent with all provisions of this tariff prior to installation of all new or proposed CATV attachments.
- B. The CATV operator shall provide the Cooperative detailed construction plans, prints and/or drawings of all new or proposed CATV attachments prior to their construction or installation. Said plans, prints and/or drawings shall include any maps necessary to illustrate the location of the Cooperative's poles plus the number and character of the proposed CATV attachments. Any anticipated adjustments, additions, relocations and/or replacements of the Cooperative's facilities will be noted within the CATV operator's plans, prints, maps and/or drawings.
- C. The Cooperative may perform any make-ready or walk-through inspection necessary to review the CATV operator's plans, prints, maps and/or drawings and provide a cost estimate of all anticipated plant changes required for the proposed CATV attachments. Cost estimates for all anticipated plant changes prepared by the Cooperative shall include overhead and material salvage costs.
- D. The CATV operator incurs the cost of any make-ready, walk-through and/or review inspections required by the Cooperative as prescribed within item (C) above of the Establishing CATV Attachments provisions. The CATV operator shall incur said costs regardless of any plant changes that may or may not be required by the Cooperative. The CATV operator shall pay the Cooperative's invoiced cost of expenses and overhead associated with any make-ready, walk-through and/or review inspections.

DATE OF ISSUE May 9, 2001DATE EFFECTIVE May 7, 2001ISSUED BY   
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

## Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 85

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.

Name of Issuing Corporation

Original SHEET NO. 85

## CLASSIFICATION OF SERVICE

- E. The Cooperative shall proceed with all necessary electric plant changes prescribed by item (C) above of the Establishing CATV Attachments provisions upon receipt of written acceptance by the CATV operator of said cost estimate and payment of a deposit equal to the cost estimate. The CATV operator shall pay the Cooperative or the Cooperative shall refund to the CATV operator the difference between any deposit and actual as-built costs. Alternately, the Cooperative may proceed with necessary plant changes without cost estimates and deposits and invoice the CATV operator all actual as-built costs provided such arrangements are mutually agreeable.
- F. The CATV operator may install its attachments on the Cooperative's plant after items (A) through (E) above of the Establishing CATV Attachments provisions and all other pertinent provisions of this tariff are satisfied. All CATV attachments shall be installed at the expense of the CATV operator and not interfere with the activities or service of the Cooperative.
- G. The CATV operator shall not adjust, modify, replace and/or remove any plant of the Cooperative during the construction or installation of CATV attachments.
- H. The CATV operator shall provide any clearing of existing right-of-ways and/or trimming necessary to install CATV attachments at its own expense. All clearing debris shall be disposed of by the CATV operator in a manner agreeable to landowners and in no case create inconvenient access to the Cooperative's plant.
- I. The CATV operator incurs the cost of any walk-through and/or review inspection that is required by the Cooperative after the installation of CATV attachments is completed. Any walk-through inspection shall review as-built CATV attachments consistent with the Design Specifications of this tariff and verify the quantity and type of as-built attachments. The CATV operator shall pay the Cooperative's invoiced cost of expenses and overhead associated with any walk-through and/or review inspections of as-built CATV attachments.
- J. Any remedial changes required of the Cooperative's plant identified during item (I) above shall be administered per the Required Plant Changes provisions of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001

PURSUANT TO 807 KAR 5011,

DATE EFFECTIVE May 7, 2001

ISSUED BY

David H. Cannon  
Name of OfficerBY Sharon O. Bell  
SECRETARY OF THE COMMISSIONTITLE President & CEOIssued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 86

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing Corporation

Original SHEET NO. 86

CLASSIFICATION OF SERVICE

OPERATIONS AND MAINTENANCE OF CATV ATTACHMENTS

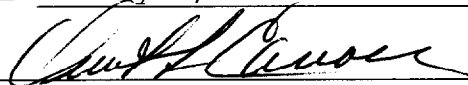
- A. The CATV operator shall have the right to operate and maintain its CATV attachments on the Cooperative's plant after satisfying the Establishing CATV Attachments provisions and all other pertinent provisions of this tariff.
- B. The CATV operator shall provide any clearing of existing right-of-ways and/or trimming incidental to the operations and maintenance of CATV attachments on the Cooperative's plant. All clearing debris shall be disposed of by the CATV operator in a manner agreeable to landowners and in no case create inconvenient access to the Cooperative's plant.
- C. The CATV operator shall not adjust, modify, relocate and/or remove any plant of the Cooperative during the course of operations and maintenance of CATV attachments.
- D. Any CATV attachments determined by the Cooperative not to be operated or maintained as prescribed by the Design Specifications provisions and all other pertinent provisions of this tariff shall be brought into conformity by the CATV operator at its expense.
- E. Any CATV attachments requiring remedial correction as prescribed by item (D) above of the Operations and Maintenance of CATV Attachments provisions shall be administered per the Required Plant Changes provisions of this tariff.

REQUIRED PLANT CHANGES

- A. The Cooperative shall provide the CATV operator notification of plant changes involving CATV attachments as prescribed within the Design Specifications, Operations and Maintenance of CATV Attachments or any other pertinent provisions of this tariff. Said notification will specify when the CATV operator must adjust, replace, relocate and/or remove existing CATV attachments.
- B. The CATV operator shall incur the cost to adjust, replace, relocate and/or remove any CATV attachments as prescribed within item (A) above of the Required Plant Changes provisions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001 PURSUANT TO DATE EFFECTIVE May 7, 2001  
ISSUED BY  BY SECTION 9(1)  
Name of Officer TITLE President & CEO  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 87

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing Corporation

Original SHEET NO. 87

CLASSIFICATION OF SERVICE

- C. The Cooperative may elect to perform any work required, as prescribed within item (A) above of the Required Plant Changes provisions, if the CATV operator is unwilling or unable to perform said work within a time specified by the Cooperative. The CATV operator, in such cases, shall reimburse the Cooperative's expenses inclusive of overhead and material salvage costs.
- D. Any work performed by the Cooperative, as prescribed within the Required Plant Changes provisions, involving unauthorized and/or unreported CATV attachments will be invoiced the CATV operator double the total cost calculated in item (C) above of the Required Plant Changes provisions. The Cooperative, at its discretion, may elect to remove any unauthorized and/or unreported CATV attachments from the Cooperative's plant at the expense of the CATV operator.

LIABILITY

- A. The Cooperative shall not incur liability for any damages or costs associated with any service interruption and/or interference of CATV cable, equipment and/or appurtenances arising in any manner out of the CATV operator's use of the Cooperative's plant.
- B. The Cooperative shall not incur liability for any damages or costs involving the CATV operator's facilities or operations arising in any manner from any work performed by the Cooperative as prescribed within the Establishing CATV Attachments, Operations and Maintenance of CATV Attachments, Required Plant Changes, Liability Insurance and/or Performance Bond provisions of this tariff.
- C. The Cooperative shall not incur liability for any damages or costs should the CATV operator be prevented at any time from establishing or maintaining CATV attachments as prescribed within the Easements and Right-of-Ways provisions of this tariff.
- D. Inspections by the Cooperative of CATV attachments as prescribed in the Establishing CATV Attachments provisions and other pertinent provisions of this tariff, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation and/or liability assumed under this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001

PURSUANT TO EFFECTIVE May 7, 2001

ISSUED BY [Signature]  
Name of Officer

SECTION 9 (1)  
BY [Signature] TITLE President & CEO  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

## Form for filing Rate Schedules

For All Areas Served  
Community, Town or CityPUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. No. \_\_\_\_\_

MAY 07 2001

1<sup>st</sup> Revision SHEET NO. 88

Clark Energy Cooperative, Inc.

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

SECRETARY OF THE COMMISSIONOriginal SHEET NO. 88

## CLASSIFICATION OF SERVICE

- E. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature including, but not limited to, costs of defending against the Cooperative and payment of any settlement or judgement therefrom, by reason of (1) injuries to or the deaths of persons, (2) damages to or destruction of property, (3) contamination, pollution and/or other adverse environmental effects or (4) violations of governmental laws, regulations and/or orders whether suffered directly by the Cooperative itself or indirectly by reason of claims, demands and/or suits against the Cooperative by third parties, resulting or alleged to have resulted from acts and/or omissions of the CATV operator, its employees, agents or other representative or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable only for its sole active negligence.

LIABILITY INSURANCE

- A. The CATV operator will provide and maintain insurance coverage for the protection of its employees to the extent required by workers compensation laws of the Commonwealth of Kentucky.
- B. The CATV operator will provide and maintain public liability insurance coverage with a minimum aggregate amount of \$2,000,000 (\$2 Million) and \$1,000,000 (\$1 Million) for each occurrence involving injury or death of persons and/or damage or destruction of property.
- C. The CATV operator shall provide the Cooperative a certificate of insurance evidencing insurance coverage for items (A) and (B) above of the Liability Insurance provisions. The certificate of insurance shall contain the following contractual endorsement:

"The insurance of bond provided herein shall also be for the benefit of Clark Energy Cooperative, Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in the Cable Television Attachment Tariff. This insurance or bond may not be cancelled for any cause without six (6) months advance notice being first given to Clark Energy Cooperative, Inc."

DATE OF ISSUE May 9, 2001DATE EFFECTIVE May 7, 2001

ISSUED BY

Charles C. Cawley  
Name of Officer

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

1<sup>st</sup> Revision SHEET NO. 89

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing Corporation

Original SHEET NO. 89

### CLASSIFICATION OF SERVICE

- D. All insurance coverage prescribed within items (A) through (C) above of the Liability Insurance provisions shall specify that said coverage shall not be terminated within six (6) months after receipt by the Cooperative of a written notice from the bonding or insurance company of the intent to terminate said coverage.
- E. Upon receipt of a notice to terminate insurance coverage prescribed within items (A) through (C) above of the Liability Insurance provisions, the Cooperative shall require the CATV operator to remove its CATV attachments from the Cooperative's plant. If the CATV operator fails to complete removal of all CATV attachments from the Cooperative's plant within six (6) months after receipt of such request from the Cooperative, the Cooperative shall have the right to remove all the CATV operator's attachments at the expense of the CATV operator.

### PERFORMANCE BOND

- A. The CATV operator shall provide the Cooperative a performance bond to ensure the CATV operator's obligations and responsibilities with respect to all of the provisions of this tariff. Said bond shall guarantee payment of any sum due the Cooperative for any inspections, fees, legal costs, and/or work performed, including the removal of CATV attachments, under the provisions of this tariff.
- B. The performance bond shall be in the amount of fifty thousand dollars (\$50,000) for the first twenty-five hundred (2,500) two-party and/or three-party attachments of the CATV operator on the Cooperative's plant. The amount of the performance bond shall increase two thousand dollars (\$2,000) for every additional one hundred (100) two-party and/or three-party attachments (or fraction thereof) of the CATV operator on the Cooperative's plant.
- C. The performance bond shall contain a provision that said bond shall not be terminated within six (6) months after receipt by the Cooperative of a written notice from the bonding or insurance company of the intent to terminate said bond.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001

PURSUANT TO 807 KAR 5.011, 7  
DATE EFFECTIVE May 20, 2001

ISSUED BY   
Name of Officer

TITLE President & CEO  
BY Sharon D. Bell  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

## Form for filing Rate Schedules

For All Areas Served  
Community, Town or CityPUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. No. \_\_\_\_\_

MAY 07 2001

Original SHEET NO. 90

CANCELLING P.S.C. NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing CorporationPURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY Sharon D. Bell  
SECRETARY OF THE COMMISSION

SHEET NO. \_\_\_\_\_

## CLASSIFICATION OF SERVICE

- D. Upon receipt of a notice to terminate the performance bond prescribed in items (A) through (C) above of the Performance Bond provisions, the Cooperative shall require the CATV operator to remove its CATV attachments from the Cooperative's plant. If the CATV operator fails to complete removal of all CATV attachments from the Cooperative's plant within six (6) months after receipt of such request from the Cooperative, the Cooperative shall have the right to remove all the CATV operator's attachments at the expense of the CATV operator.
- E. The Cooperative shall reduce the amount of the performance bond by fifty (50) percent after the CATV operator has been a customer of Cooperative for a period of two years without being in default as prescribed within the Conditions of Default provisions of this tariff. The performance bond shall be revised to the amount prescribed in item (B) above of the Performance Bond provisions when the CATV operator is in default as prescribed within the Conditions of Default provisions of this tariff. The amount of the performance bond may subsequently be reduced as prescribed herein.

PAYMENT OF TAXES

The Cooperative and the CATV operator shall pay all taxes, fees and assessments lawfully levied on their respective properties or plant. Any taxes, fees and assessments levied on the Cooperative's plant solely because of the CATV operator's use of the Cooperative's plant for CATV attachments shall be reimbursed the Cooperative by the CATV operator.

PAYMENT OF FEES AND CHARGES

- A. Payments by the CATV operator to the Cooperative for any invoice of expenses, costs and/or fees as prescribed within any provisions of this tariff shall not entitle the CATV operator to ownership of any part of the Cooperative's plant to which the CATV operator has contributed in whole or in part.
- B. All fees and charges invoiced by the Cooperative to the CATV Operator are net and payable within ten (10) days from the date of the bill or invoice. An amount equal to five percent (5%) of the past-due amount shall be added to all invoices, bills and/or accounts that are in a past-due condition. Late payment fees shall apply to the net bill, exclusive of special charges, taxes and other assessments.

DATE OF ISSUE May 9, 2001DATE EFFECTIVE May 7, 2001ISSUED BY   
Name of OfficerTITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. No. \_\_\_\_\_

Original SHEET NO. 91

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Clark Energy Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CONDITIONS OF DEFAULT

- A. The CATV operator shall be in default of this tariff should the CATV operator fail to fulfill its obligations and responsibilities with respect to any of the provisions of this tariff.
- B. The Cooperative may suspend and terminate the rights of the CATV operator with respect to any of the provisions of this tariff should the CATV operator continue to remain in default thirty (30) days after due notice thereof in writing by the Cooperative to the CATV operator.
- C. Suspension and termination of the rights of the CATV operator by the Cooperative as prescribed within item (B) above of the Conditions of Default provisions shall only prohibit the CATV operator from establishing new or proposed CATV attachments on the plant of the Cooperative except as prescribed within the Liability Insurance and/or Performance Bond provisions of this tariff.
- D. Suspension and termination of the rights of the CATV operator by the Cooperative as prescribed within item (B) above of the Conditions of Default provisions shall not abrogate or terminate the right of the CATV operator to maintain existing attachments on the Cooperative's plant except as prescribed within the Liability Insurance and/or Performance Bond provisions of this tariff. The CATV operator may continue to operate and maintain its existing attachments on the Cooperative's plant except as provided herein. All provisions of this tariff shall remain in full force and effect so long as existing CATV attachments are continued, solely for the purpose of administering the rights and obligations of the CATV operator with respect to said attachments.
- E. Any failure of the Cooperative or the CATV operator to enforce or insist on compliance with all provisions of this tariff shall not constitute a relinquishment or general waiver of any tariff terms and/or conditions. All provisions of this tariff shall be and remain in full force and effect.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001

PURSUANT TO 807 KAR 5-011  
DATE EFFECTIVE May 7, 2001

ISSUED BY *James H. Cause*  
Name of Officer

BY *Stephen D. [Signature]* TITLE President & CEO  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case  
No. 2000-529 dated May 7, 2001.



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

Original SHEET No. 92

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

\_\_\_\_\_ SHEET No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule GP: Renewable Resource Power Service

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

DATE OF ISSUE June 18, 2002

DATE EFFECTIVE August 1, 2002

ISSUED BY \_\_\_\_\_

Name of Officer

TITLE \_\_\_\_\_

President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

AUG 01 2002

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY Stephen D. Bell  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

Original SHEET No. 93

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

SHEET No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule GP: Renewable Resource Power Service

- E. Billing and Minimum Charge - Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 18, 2002

DATE EFFECTIVE August 1, 2002

ISSUED BY *Christ H. Cause*  
Name of Officer

TITLE President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

AUG 01 2002

PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)

BY *Stephen B. Bell*  
SECRETARY OF THE COMMISSION

CLARK ENERGY COOPERATIVE  
CATV POLE ATTACHMENTS  
PSC ADMINISTRATIVE CASE NO. 251-30  
PSC Order Dated March 31, 1983

RESPONSE TO ITEM NO. 3 (Cont'd)

1. Equation - Annual Charge - Two-party Pole

Annual Charge [(weighted avg. cost 35' and 40' poles x .85)  
-\$12.50] x annual fixed cost x .1224

2. Equation - Annual Charge - Three-party Pole

Annual Charge [(weighted avg. cost 40' and 45' poles x .85)  
-\$12.50] x annual fixed cost x .0759

Two-party Charge - (\$137.23 x .85) - 0\* x 21.74% x .1224 \$3.10

Three-party Charge - (\$174.48 x .85) - 0\* x 21.74% x .0759 = \$2.45

3. Equation - Annual Charge - Two-party Anchor Attachment

Annual Charge weighted avg. cost x annual fixed cost x .5  
\$32.56 x 21.74% x .5 \$3.54

4. Equation - Annual Charge - Three-party Anchor Attachment

Annual Charge weighted avg. cost x annual fixed cost x .333  
\$32.56 x 21.74% x .333 \$2.36

5. Equation - Annual Charge - Grounding Attachment

Annual Charge - Two-party weighted avg. cost x annual fixed cost x .1224  
\$12.50 x 21.74% x .1224 \$ .33

6. Equation - Annual Charge - Grounding Attachment

Annual Charge - Three-party = weighted avg. cost x annual fixed  
cost x .0759 \$ 12.50 x 21.74% x .0759 \$ .20

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

CLARK ENERGY COOPERATIVE

CATV POLE ATTACHMENTS

PSC ADMINISTRATIVE CASE NO. 251-30

PSC Order Dated March 31, 1983

RESPONSE TO ITEM NO. 3

1. We determined the actual material cost of poles. We then determined the labor cost from construction documents. The total of these two items was then used to arrive at the total embedded costs.

(a) Two-party Pole Cost

<u>Size</u>	<u>Quantity</u>	<u>Cost</u>	<u>Avg. Cost</u>
35'	8,674	\$1,058,080	
40'	4,850	797,844	
	<u>13,524</u>	<u>\$1,855,924</u>	<u>\$137.23</u>

(b) Three-party Pole Cost

<u>Size</u>	<u>Quantity</u>	<u>Cost</u>	<u>Avg. Cost</u>
40'	4,850	\$ 797,844	
45'	2,123	370,013	
	<u>6,973</u>	<u>\$1,167,857</u>	<u>\$174.48</u>

NOTE: Quantities and costs were taken from the cooperatives continuing property records which do not classify poles by vintage. Ground wires are not included with poles.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLARK ENERGY COOPERATIVE

CATV POLE ATTACHMENTS

PSC Administrative Case No. 251-30  
PSC Order Dated March 31, 1983

RESPONSE TO ITEM 2 AND 4

Fixed Charges on Investment From PSC Annual Report	(12/31/82)	
1. Operation and Maintenance Expense		
Line No. 53, Page 14	850,300	
2. Consumer Accounts Expense		
Line No. 8, Page 15	380,808	
3. Customer Service and Informational Expense		
Line No. 14, Page 15	24,154	
4. Administrative and General Expense		
Line No. 35, Page 15	473,831	
5. Depreciation Expense		
Line No. 28, Page 13	516,231	
6. Taxes Other than Income Taxes		
Line 30, Page 13	156,033	
Sub-total	<u>2,401,357</u>	
Divided by Line 2, Page 1	18,218,285	3.18%
7. "Cost of Money"		
Rate of Return on Investment		
Allowed in the last General		
Rate Increase, Case NO. 8575		
Effective 4/1/83		<u>8.56%</u>
Annual Carrying Charges		21.74%

NOTE: All line numbers and page numbers referred to above are per the  
12/31/82 PSC Annual Report

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION